



United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

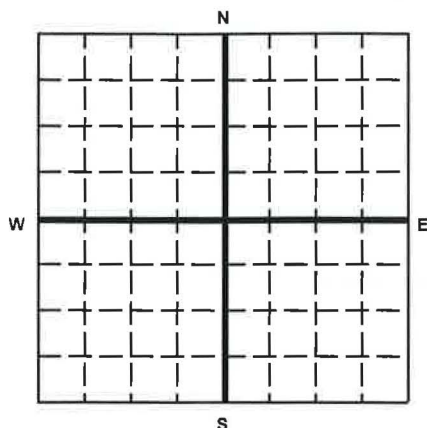
Name and Address of Existing Permittee

CNX Gas Company, LLC
280 Indian Springs Road, Suite 333, Indiana PA 15701

Name and Address of Surface Owner

Same

Locate Well and Outline Unit on Section Plat - 640 Acres



State

Pennsylvania

County

Somerset

Permit Number

PAS2D912BSOM

Surface Location Description

1/4 of 1/4 of 1/4 of 1/4 of Section Township Jenner Range

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 5700'S Lat 40° 07' 30"
and 4600' W Long 79° 02' 30"
ft. from (N/S) Line of quarter section
ft. from (E/W) Line of quarter section.

WELL ACTIVITY

- ☒ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☐ Area

Number of Wells

Lease Name Critchfield

Well Number PA08901



INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2015		2929	2996	1400			
February-2015		2901	3058	1094			
March-2015		1700	3019	259	Pump Down	3/10/2015	
April-2015		987	1115	0	Pump Down		
May-2015		796	880	0	Pump Down		
June-2015		662	721	0	Pump Down		
July-2015		597	608	0	Pump Down		
August-2015		665	701	0	Pump Down		
September-2015		689	691	0	Pump Down		
October-2015		694	698	0	Pump Down		
November-2015		705	709	0	Pump Down		
December-2015		718	726	0	Pump Down		

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Kurtis Hoffman, Operations Manager PA

Signature

Date Signed

1/29/16

Max inj. pressure Test
(3218)

Total bbls
(2753)

Compliance Review
Completed 1/29/16
WMS updated
DWM

RECEIVED
EPA REGION III
JAN 15 2015

OMB No. 2040-0042 Approval Expires 11/30/2014



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GROUND WATER & ENVIRONMENTAL (3WP22)

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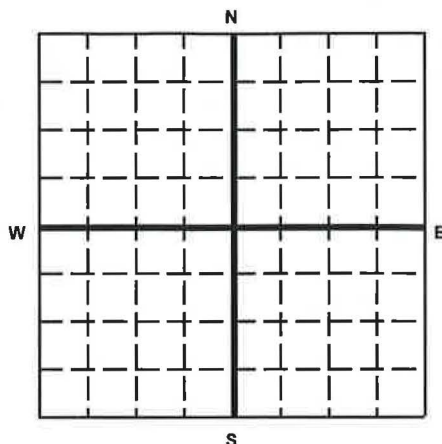
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1/4 of 1/4 of 1/4 of 1/4 of Section Jenner Township X Range

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 5700' ft. frm (N/S) 40° 07' 30" Line of quarter section
and 4600' ft. from (E/W) 79° 02' 30" Line of quarter section.

WELL ACTIVITY

- ☒ Brine Disposal
☐ Enhanced Recovery
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TYPE OF PERMIT

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☐ Area

Number of Wells

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MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2014		2626	3148	1460			
February-2014		838	2908	287			
March-2014		2832	3066	1396			
April-2014		2689	3150	1423			
May-2014		2907	3065	1878			
June-2014		2775	3013	1984			
July-2014		2677	2875	2066			
August-2014		2799	2856	2239			
September-2014		2405	2836	1993			
October-2014		2499	2900	1991			
November-2014		2930	3010	2107			
December-2014		2933	3024	1926			

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Name and Official Title (Please type or print)

Mark Stebbins, District Operations Superintendent-Gas

Signature

Date Signed

01/12/2015

Max. pressure 3218

Total bbls 20,750